### **Regulations Compliance Report**



Fail

**OK** 

Approved Document L1A, 2013 Edition, England assessed by Stroma FSAP 2012 program, Version: 1.0.4.16 Printed on 25 March 2019 at 14:46:50

Project Information:

Assessed By: Aymon Winter (STRO014511) **Building Type:** Flat

Total Floor Area: 61.7m<sup>2</sup>

Dwelling Details:

Site Reference:

**NEW DWELLING DESIGN STAGE** 

49-51 Beulah Hill Plot Reference: 01-19-73120 A-3-09 PL1

Sada Unit Ref: A3-A21 A-3-09, 49-51 Beulah Hill Address:

Client Details:

Name: Sada Architecture

Address:

This report covers items included within the SAP calculations.

It is not a complete report of regulations compliance.

1a TER and DER

Fuel for main heating system: Mains gas

Fuel factor: 1.00 (mains gas)

Target Carbon Dioxide Emission Rate (TER) 17.89 kg/m<sup>2</sup>

Dwelling Carbon Dioxide Emission Rate (DER) 12.95 kg/m<sup>2</sup> **OK** 

1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE) 44.1 kWh/m<sup>2</sup>

Dwelling Fabric Energy Efficiency (DFEE) 46.4 kWh/m<sup>2</sup>

Excess energy =  $2.27 \text{ kg/m}^2 (05.1 \%)$ 

2 Fabric U-values

**Element Average Highest** External wall 0.16 (max. 0.30) 0.23 (max. 0.70) OK Party wall 0.00 (max. 0.20) OK Floor (no floor) Roof (no roof) Openings 1.40 (max. 2.00) 1.40 (max. 3.30) OK

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals 5.00 (design value)

Maximum 10.0

4 Heating efficiency

Database: (rev 440, product index 017558): Main Heating system:

Boiler systems with radiators or underfloor heating - mains gas

Brand name: Worcester Model: Greenstar

Model qualifier: 34CDi Classic ErP

(Combi)

Efficiency 89.1 % SEDBUK2009

Minimum 88.0 % OK

# **Regulations Compliance Report**



Secondary heating system: None

Cylinder insulation			
Hot water Storage:	No cylinder		
Controls			
Space heating controls	Programmer, room therm	ostat and TRVs	ОК
Hot water controls:	No cylinder No cylinder		
Boiler interlock:	Yes		ОК
Low energy lights			
Percentage of fixed lights with I	ow-energy fittings	100.0%	
Minimum		75.0%	OK
3 Mechanical ventilation			
Continuous extract system			
Specific fan power:		0.15	
Maximum		0.7	OK
Summertime temperature			
Overheating risk (Thames valle	y):	Medium	OK
ased on:			
Overshading:		Average or unknown	
Windows facing: South West		8.1m²	
Windows facing: South West		6.41m²	
Windows facing: North West		6.1m²	
Ventilation rate:		4.00	
Blinds/curtains:			
		Closed 100% of daylight hou	rs
10 Key features			
External Walls U-value		0.13 W/m²K	
Party Walls H-value		0	

External Walls U-value 0.13 W/m²K
Party Walls U-value 0 W/m²K
Photovoltaic array

# **Code for Sustainable Homes Report For use with Nov 2010 addendum 2014 England**



#### **Assessor and House Details**

Assessor Name: Aymon Winter Assessor Number: STR0014511

Property Address: A-3-09

49-51 Beulah Hill

#### **Building regulation assessment**

**kg/m²/year** 17.89 12.95

DER
ENE 1 Assessment - Dwelling Emission Rate

#### Total Energy Type CO<sub>2</sub> Emissions for Codes Levels 1 - 5

	%	kg/m²/year	
DER from SAP 2012 DER Worksheet		12.95	(ZC1)
TER		17.89	
Residual CO2 emissions offset from biofuel CHP		0	(ZC5)
CO2 emissions offset from additional allowable electricty generation		0	(ZC7)
Total CO2 emissions offset from SAP Section 16 allowances		0	
DER accounting for SAP Section 16 allowances		12.95	
% improvement DER/TER	27.6		

#### **Total Energy Type CO2 Emissions for Codes Levels 6**

	kg/m²/year	
DER accounting for SAP Section 16 allowances	12.95	(ZC1)
CO2 emissions from appliances, equation (L14)	16.96	(ZC2)
CO2 emissions from cooking, equation (L16)	2.72	(ZC3)
Net CO2 emissions	36	(ZC8)

#### Result:

TER

Credits awarded for ENE 1 = 3.6

Code Level = 4

#### **ENE 2 - Fabric energy Efficiency**

Fabric energy Efficiency: 46.36 Credits awarded for ENE 2 = 3.5

#### **ENE 7 - Low or Zero Carbon (LZC) Technologies**

#### **Reduction in CO2 Emissions**

	%	kg/m²/year	
Standard Case CO2 emissions		40.63	
Standard DER		20.96	
Actual Case CO2 emissions		34.36	
Actual DER		14.69	

Reduction in CO2 emissions 15.43

#### Credits awarded for ENE 7 = 2

Technologies eligible to contribute to achieving the requirements of this issue must produce energy from renewable sources and meet all other ancillary requirements as defined by Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC.

The following requirements must also be met:

- Where not provided by accredited external renewables there must be a direct supply of energy produced to the dwelling under assessment.
- Where covered by the Microgeneration Certification Scheme (MCS), technologies under 50kWe or 300kWth must be certified.
- Combined Heat and Power (CHP) schemes above 50kWe must be certified under the CHPQA standard.
- All technologies must be accounted for by SAP.

CHP schemes fuelled by mains gas are eligible to contribute to performance against this issue. Where these schemes are above 50kWe they must be certified under the CHPQA.

It is the responsibly of the Accredited OCDEA and Code Assessor to ensure all technologies use in the calculation are appropriate before awarding credits.

### **Predicted Energy Assessment**



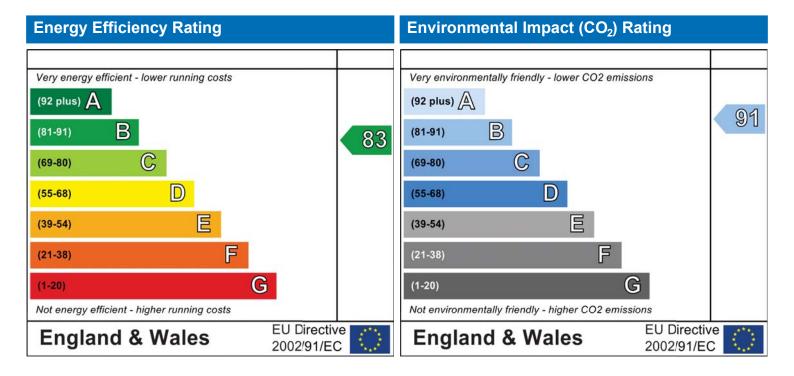
A-3-09 49-51 Beulah Hill

Sada Unit Ref: A3-A21

Dwelling type: Date of assessment: Produced by: Total floor area: Mid floor Flat 12 March 2019 Aymon Winter 61.7 m<sup>2</sup>

This is a Predicted Energy Assessment for a property which is not yet complete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, an Energy Performance Certificate is required providing information about the energy performance of the completed property.

Energy performance has been assessed using the SAP 2012 methodology and is rated in terms of the energy use per square metre of floor area, energy efficiency based on fuel costs and environmental impact based on carbon dioxide (CO2) emissions.



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be.

The environmental impact rating is a measure of a home's impact on the environment in terms of carbonn dioxide (CO2) emissions. The higher the rating the less impact it has on the environment.

### **SAP Input**



#### Property Details: 01-19-73120 A-3-09 PL1

A-3-09, 49-51 Beulah Hill Address:

Located in: England Region: Thames valley

**UPRN:** 

12 March 2019 **Date of assessment:** 25 March 2019 **Date of certificate:** 

**Assessment type:** New dwelling design stage

**Transaction type:** New dwelling Tenure type: Unknown No related party **Related party disclosure: Thermal Mass Parameter:** Calculated 103.32 True

Water use <= 125 litres/person/day:

**PCDF Version:** 440

#### Property description:

Flat Dwelling type:

Detachment:

2019 Year Completed:

Floor Location: Floor area:

Storey height: 61.7 m<sup>2</sup> 2.56 m

Floor 0 26.05 m<sup>2</sup> (fraction 0.422) Living area:

North East Front of dwelling faces:

#### Opening types:

Name:	Source:	Type:	Glazing:	Argon:	Frame:
Front Door	Manufacturer	Solid			PVC-U
Rear Elev	SAP 2012	Windows	low-E, $En = 0.05$ , soft coat	Yes	Metal
Rear Elev Balcony	SAP 2012	Windows	low-E, $En = 0.05$ , soft coat	Yes	Metal
Side Elev	SAP 2012	Windows	low-E, $En = 0.05$ , soft coat	Yes	Metal

Name:	Gap:	Frame Fa	actor: g-value:	U-value:	Area:	No. of Openings:
Front Door	mm	0.7	0	1.4	2.12	1
Rear Elev	16mm or more	0.8	0.4	1.4	8.1	1
Rear Elev Balcony	16mm or more	0.8	0.4	1.4	6.41	1
Side Elev	16mm or more	0.8	0.4	1.4	6.1	1

Name:	Type-Name:	Location:	Orient:	Width:	Height:
Front Door		Wall to Corridor	North East	0	0
Rear Elev		External Wall	South West	0	0
Rear Elev Balcony		External Wall	South West	2.68	2.39
Side Elev		External Wall	North West	0	0

Overshading: Average or unknown

#### Opaque Elements:

Туре:	Gross area:	Openings:	Net area:	U-value:	Ru value:	<b>Curtain wall:</b>	Карра:
<b>External Element</b>	<u>:S</u>						
External Wall	60.77	20.61	40.16	0.13	0	False	14
Wall to Corridor	16.38	2.12	14.26	0.26	0.43	False	14
Internal Element	<u>s</u>						
Iw Stud	116.48						9
Party Elements							
Party Wall	12.29						20
Party Ceiling	61.7						30

### **SAP Input**



Party Floor 61.7 40

Thomas	bridges:
	Drivings.

Thermal bridges: User-defined (individual PSI-values) Y-Value = 0.1263

Length	Psi-value		
10	0.3	E2	Other lintels (including other steel lintels)
6.31	0.04	E3	Sill
26.98	0.05	E4	Jamb
60.28	0.07	E7	Party floor between dwellings (in blocks of flats)
10.24	0.09	E16	Corner (normal)
5.12	-0.09	E17	Corner (inverted – internal area greater than external area)
2.56	0.06	E18	Party wall between dwellings
2.56	0.12	E25	Staggered party wall between dwellings c
9.6	0	P3	Intermediate floor between dwellings (in blocks of flats)

Ventilation:

Pressure test: Yes (As designed)

Ventilation: Centralised whole house extract

Number of wet rooms: Kitchen + 2

Ductwork: , rigid

Approved Installation Scheme: False

Number of chimneys: 0
Number of open flues: 0
Number of fans: 0
Number of passive stacks: 0
Number of sides sheltered: 2
Pressure test: 5

#### Main heating system:

Main heating system: Boiler systems with radiators or underfloor heating

Gas boilers and oil boilers

Fuel: mains gas

Info Source: Boiler Database

Database: (rev 440, product index 017558) Efficiency: Winter 86.7 % Summer: 90.0

Brand name: Worcester Model: Greenstar

Model qualifier: 34CDi Classic ErP

(Combi boiler)

Systems with radiators

Central heating pump: 2013 or later Design flow temperature: Unknown

Boiler interlock: Yes Delayed start

#### Main heating Control:

Main heating Control: Programmer, room thermostat and TRVs

Control code: 2106

#### Secondary heating system:

Secondary heating system: None

#### Water heating:

Water heating: From main heating system

Water code: 901 Fuel :mains gas No hot water cylinder Solar panel: False

#### Others:

Electricity tariff: Standard Tariff
In Smoke Control Area: Unknown

### **SAP Input**



Conservatory: No conservatory

Low energy lights: 100%

Terrain type: Low rise urban / suburban

EPC language: English Wind turbine: No

Photovoltaics: Photovoltaic 1

Installed Peak power: 0.98
Tilt of collector: Horizontal
Overshading: None or very little
Collector Orientation: South

Assess Zero Carbon Home: No



**User Details: Aymon Winter** STRO014511 Assessor Name: Stroma Number: Stroma FSAP 2012 **Software Version: Software Name:** Version: 1.0.4.16 Property Address: 01-19-73120 A-3-09 PL1 A-3-09, 49-51 Beulah Hill Address: 1. Overall dwelling dimensions: Av. Height(m) Area(m²) Volume(m³) Ground floor 61.7 (1a) x 2.56 (2a) =157.95 (3a) Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)+....(1n)(4)61.7 Dwelling volume (3a)+(3b)+(3c)+(3d)+(3e)+....(3n) =157.95 (5)other total main secondary m³ per hour heating heating x 40 =Number of chimneys (6a) 0 0 x 20 =Number of open flues 0 0 0 0 0 (6b) Number of intermittent fans x 10 =(7a)0 0 x 10 =Number of passive vents (7b)0 0 x 40 =Number of flueless gas fires 0 (7c)Air changes per hour Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) = $\div$  (5) = (8)If a pressurisation test has been carried out or is intended, proceed to (17), otherwise continue from (9) to (16) Number of storeys in the dwelling (ns) (9)0 Additional infiltration (10)[(9)-1]x0.1 =0 Structural infiltration: 0.25 for steel or timber frame or 0.35 for masonry construction (11)Λ if both types of wall are present, use the value corresponding to the greater wall area (after deducting areas of openings); if equal user 0.35 If suspended wooden floor, enter 0.2 (unsealed) or 0.1 (sealed), else enter 0 0 (12)If no draught lobby, enter 0.05, else enter 0 0 (13)Percentage of windows and doors draught stripped (14)0 Window infiltration  $0.25 - [0.2 \times (14) \div 100] =$ 0 (15)Infiltration rate (8) + (10) + (11) + (12) + (13) + (15) =n (16)Air permeability value, q50, expressed in cubic metres per hour per square metre of envelope area (17)5 If based on air permeability value, then  $(18) = [(17) \div 20] + (8)$ , otherwise (18) = (16)0.25 (18)Air permeability value applies if a pressurisation test has been done or a degree air permeability is being used Number of sides sheltered (19)2  $(20) = 1 - [0.075 \times (19)] =$ Shelter factor (20)0.85  $(21) = (18) \times (20) =$ Infiltration rate incorporating shelter factor 0.21 (21)Infiltration rate modified for monthly wind speed Jan Feb Jul Sep Oct Mar Apr May Jun Aug Nov Dec Monthly average wind speed from Table 7 (22)m =4.9 4.4 4.3 3.8 3.8 3.7 4 4.3 4.5 4.7 Wind Factor (22a)m = (22)m ÷ 4

1.1

1.08

0.95

0.95

0.92

1

1.08

1.12

1.18

1.23

1.25

(22a)m

1.27



Adjusted infiltration rate (allowing for shelter a	nd wind spe	eed) = (21a) x	(22a)m					
0.27 0.27 0.26 0.23 0.23	0.2	0.2 0.2	0.21	0.23	0.24	0.25	]	
Calculate effective air change rate for the app	licable case	9	•	•	•	•		٦,,,,
If mechanical ventilation:  If exhaust air heat pump using Appendix N, (23b) = (23b)	Sa) x Emy (eq	uation (N5)) other	rwise (23h	ı) - (23a)			0.5	(23a)
If balanced with heat recovery: efficiency in % allowing	, , , ,	` ''	•	) – (23a)			0.5	(23b)
				Oh)m ı (	22k) v [	1 (22.5)	0	(23c)
a) If balanced mechanical ventilation with he (24a)m= 0 0 0 0 0	eat recovery	$\frac{y(NVHR)(248)}{0}$	$\frac{a)m = (2)}{0}$	2b)m + (.	23b) × [	$\frac{1-(230)}{0}$	) + 100] ]	(24a)
b) If balanced mechanical ventilation withou						"	J	(214)
(24b)m= 0 0 0 0 0	0	0 0	0	0	0	0	]	(24b)
c) If whole house extract ventilation or posit	ive input ve	ntilation from	L outside		ļ		J	
if $(22b)m < 0.5 \times (23b)$ , then $(24c) = (23b)$	•			.5 × (23b	)			
(24c)m= 0.52 0.52 0.51 0.5 0.5	0.5	0.5 0.5	0.5	0.5	0.5	0.5	]	(24c)
d) If natural ventilation or whole house posit if (22b)m = 1, then (24d)m = (22b)m other	•			0.51	•		•	
(24d)m= 0 0 0 0 0 0	0	0 0	0	0.01	0	0	]	(24d)
Effective air change rate - enter (24a) or (24	lb) or (24c)	or (24d) in bo	x (25)				J	
(25)m= 0.52 0.52 0.51 0.5 0.5	0.5	0.5 0.5	0.5	0.5	0.5	0.5	]	(25)
		I					J	
3. Heat losses and heat loss parameter:	NIst Ass			A V I I		le control	- ^ ^	/ l.
<b>ELEMENT</b> Gross Openings area (m²) m²	Net Area A ,m <sup>2</sup>			A X U (W/I		k-value kJ/m²·		
, ,		_		`				
Doors	2.12	x 1.4	=	2.968				(26)
Doors Windows Type 1	2.12 8.1	X 1.4 X1/[1/( 1.4 )+		2.968				(26) (27)
		=	0.04] =					, ,
Windows Type 1	8.1	x1/[1/( 1.4 )+	- 0.04] = - 0.04] =	10.74				(27)
Windows Type 1 Windows Type 2	8.1 6.41	x1/[1/( 1.4 )+	- 0.04] = - 0.04] =	10.74 8.5		14	562.24	(27) (27)
Windows Type 1 Windows Type 2 Windows Type 3	8.1 6.41 6.1	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+	- 0.04] = - 0.04] = - 0.04] =	10.74 8.5 8.09		14	562.24 199.64	(27) (27) (27) (27)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1  60.77  20.61	8.1 6.41 6.1 40.16	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+	- 0.04] = - 0.04] = - 0.04] =	10.74 8.5 8.09 5.22				(27) (27) (27) (27)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12	8.1 6.41 6.1 40.16 14.26	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+	- 0.04] = - 0.04] = - 0.04] =	10.74 8.5 8.09 5.22				(27) (27) (27) (27) (29) (29)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12 Total area of elements, m²	8.1 6.41 6.1 40.16 14.26 77.15	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23	- 0.04] = - 0.04] = - 0.04] = = = = =	10.74 8.5 8.09 5.22 3.33		14	199.64	(27) (27) (27) (27) (29) (29) (31)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12 Total area of elements, m² Party wall	8.1 6.41 6.1 40.16 14.26 77.15	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23	- 0.04] = - 0.04] = - 0.04] = = = = =	10.74 8.5 8.09 5.22 3.33		20	199.64	(27) (27) (27) (29) (29) (31) (32)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12 Total area of elements, m² Party wall Party floor	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23	- 0.04] = - 0.04] = - 0.04] = = = = =	10.74 8.5 8.09 5.22 3.33		14 20 40	199.64 245.8 2468	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12 Total area of elements, m² Party wall Party floor Party ceiling	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0	- 0.04] = - 0.04] = - 0.04] = = = = =	10.74 8.5 8.09 5.22 3.33	] [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [	14 20 40 30 9	245.8 2468 1851 1048.32	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type1 60.77 20.61 Walls Type2 16.38 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U-	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0	- 0.04] =   - 0.04] =   - 0.04] =   - 0.04] =   =   =	10.74 8.5 8.09 5.22 3.33	as given in	14 20 40 30 9	245.8 2468 1851 1048.32	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 1 Windows Type 2 Windows Type 3 Walls Type 1 60.77 20.61 Walls Type 2 16.38 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall **  * for windows and roof windows, use effective window U- ** include the areas on both sides of internal walls and page	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0.23	- 0.04] =   - 0.04] =   - 0.04] =   - 0.04] =   =   =   - 0.04] =   =   - 0.04] =	10.74 8.5 8.09 5.22 3.33		14 20 40 30 9	199.64 245.8 2468 1851 1048.32	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c)
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Windows Type 2 Windows Type 3 Walls Type 1 60.77 20.61 Walls Type 2 16.38 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall **  * for windows and roof windows, use effective window U- ** include the areas on both sides of internal walls and party capacity Cm = S(A x K)	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48 avalue calculate artitions	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0.23 x 0.23 (26)(30	- 0.04] =   - 0.04] =   - 0.04] =   - 0.04] =   =   - 0.04] =   =   =   - 0.04] =   =   (/[(1/U-value)) + (32) =   ((28). = (34))	10.74 8.5 8.09 5.22 3.33 0 0 (30) + (32) (30) + (32)	2) + (32a).	14 20 40 30 9 paragraph (32e) =	199.64  245.8  2468  1851  1048.32  38.85  6375	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c) (33) (34)
Windows Type 2 Windows Type 3 Walls Type 1 Walls Type 2 Mindows Type 3 Walls Type 1 Malls Type 2 Mindows Type 3 Malls Type 2 Malls Mall	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48 value calculate artitions	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0.23 x 0.23 (26)(30	- 0.04] =   - 0.04] =   - 0.04] =   - 0.04] =   =   - 0.04] =   =   =   - 0.04] =   =   (/[(1/U-value)) + (32) =   ((28). = (34))	10.74 8.5 8.09 5.22 3.33 0 0 (30) + (32) (30) + (32)	2) + (32a).	14 20 40 30 9 paragraph (32e) =	199.64  245.8  2468  1851  1048.32  38.85  6375	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c) (33) (34)
Windows Type 2 Windows Type 3 Walls Type 1 60.77 20.61 Walls Type 2 16.38 2.12  Total area of elements, m² Party wall Party floor Party ceiling Internal wall **  * for windows and roof windows, use effective window U- ** include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party include the areas on both sides of internal walls and party includes the areas on both sides of internal walls and party inclu	8.1 6.41 6.1 40.16 14.26 77.15 12.29 61.7 61.7 116.48 value calculate artitions in kJ/m²K ction are not kn	x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x1/[1/( 1.4 )+ x 0.13 x 0.23 x 0.23 x 0.23 (26)(30	- 0.04] =   - 0.04] =   - 0.04] =   - 0.04] =   =   - 0.04] =   =   =   - 0.04] =   =   (/[(1/U-value)) + (32) =   ((28). = (34))	10.74 8.5 8.09 5.22 3.33 0 0 (30) + (32) (30) + (32)	2) + (32a).	14 20 40 30 9 paragraph (32e) =	199.64  245.8  2468  1851  1048.32  38.85  6375  103.32	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c) (33) (34) (35)



entilation h	eat loss ca	alculated	l monthly	/				(38)m	= 0.33 × (	25)m x (5)			
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
8)m= 27.15	26.88	26.6	26.06	26.06	26.06	26.06	26.06	26.06	26.06	26.06	26.06		(3
eat transfe	r coefficie	nt, W/K						(39)m	= (37) + (	38)m			
9)m= 75.74	75.47	75.19	74.65	74.65	74.65	74.65	74.65	74.65	74.65	74.65	74.65		
		II D) \\(\(\lambda\)	/21 <i>/</i>				•		_	Sum(39) <sub>1</sub> .	12 /12=	74.86	(3
eat loss pa 0)m= 1.23	1.22	1.22		1.21	1 21	1.21	1.21	(40)m	= (39)m ÷	ı ´	1 21		
0)m= 1.23	1.22	1.22	1.21	1.21	1.21	1.21	1.21		1.21	1.21 Sum(40) <sub>1.</sub>	1.21	1.21	(4
umber of d	ays in mo	nth (Tab	le 1a)					,	- Average	Sum(40) <sub>1.</sub>	12 / 12-	1.21	(-
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
1)m= 31	28	31	30	31	30	31	31	30	31	30	31		(4
	•						•			•			
. Water he	ating ene	rgy requi	irement:								kWh/ye	ar:	
sumed oc	cupancy,	N								2	03		(4
if TFA > 13	3.9, N = 1		[1 - exp	(-0.0003	849 x (TF	FA -13.9	)2)] + 0.0	0013 x (	ΓFA -13.				`
if TFA £ 13	•	ator upoc	ao in litra	o por de	\/d a	orogo =	(25 v NI)	. 26					,
nnual avera									se target o		2.4		(
t more that 12	25 litres per	person per	day (all w	ater use, l	hot and co	ld)							
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
t water usage	e in litres pe	day for ea	ach month	Vd,m = fa	ctor from	Table 1c x	(43)			•			
4)m= 90.63	87.34	84.04	80.75	77.45	74.16	74.16	77.45	80.75	84.04	87.34	90.63		
						_				m(44) <sub>112</sub> =	L	988.74	(-
ergy content	of hot water	used - cal	culated mo	onthly = $4$ .	190 x Vd,r	n x nm x E	OTm / 3600	kWh/mor	ith (see Ta	ables 1b, 1	c, 1d)		
5)m= 134.4	1 117.55	121.31	105.76	101.48	87.57	81.14	93.11	94.23	109.81	119.87	130.17		_
nstantaneous	water heati	na at point	of use (no	hot water	r storage).	enter 0 in	boxes (46		Γotal = Su	m(45) <sub>112</sub> =	· [	1296.4	(
6)m= 20.16		18.2	15.86	15.22	13.14	12.17	13.97	14.13	16.47	17.98	19.53		(
ater storag		10.2	15.00	10.22	13.14	12.17	13.97	14.13	10.47	17.90	19.55		(
orage volu	me (litres)	includin	ig any so	olar or W	/WHRS	storage	within sa	ame ves	sel		0		(-
community	heating a	ınd no ta	nk in dw	elling, e	nter 110	litres in	(47)						
herwise if	no stored	hot wate	er (this in	ıcludes i	nstantar	neous co	mbi boil	ers) ente	er '0' in (	47)			
ater storag													
) If manufa				or is kno	wn (kVVI	n/day):					0		(
mperature											0		(
eray lost f	rom water	_	-		or io not		(48) x (49)	) =			0		(
			•								0		(
) If manufa	orage loss			(	, 5, 40	· <i>J</i> /					<u> </u>		(
) If manufa ot water sto	_	ee secti	on 4.3										
If manufa ot water sto community	heating s		on 4.3								0		(
) If manufa ot water sto community olume facto emperature	heating s or from Ta	ble 2a									0		•
) If manufa ot water sto community olume facto emperature	heating sor from Ta	ble 2a m Table	2b	ear			(47) x (51)	x (52) x (	53) =				(
of the state of th	r heating sor from Ta e factor from from water	ble 2a m Table · storage	2b	ear			(47) x (51)	) x (52) x (	53) =		0		(
) If manufa ot water sto community olume facto	r heating sor from Ta e factor from from water r (54) in (5	ble 2a m Table storage 55)	2b , kWh/ye				(47) x (51) ((56)m = (				0		(; (; (;



If cylinde	er contains	s dedicate	d solar sto	rage, (57)	m = (56)m	x [(50) – (	H11)] ÷ (5	0), else (5	7)m = (56)	m where (	H11) is fro	m Append	ix H	
(57)m=	0	0	0	0	0	0	0	0	0	0	0	0		(57)
Primar	v circuit	loss (ar	nual) fro	om Table	 e 3	-	-	-	-	-		0		(58)
	-	•	culated t			59)m = (	(58) ÷ 36	65 × (41)	m				•	
(mo	dified by	factor f	rom Tab	le H5 if t	here is s	solar wat	ter heatii	ng and a	cylinde	r thermo	stat)			
(59)m=	0	0	0	0	0	0	0	0	0	0	0	0		(59)
Combi	loss ca	culated	for each	month (	(61)m =	(60) ÷ 36	65 × (41	)m						
(61)m=	35.72	32.23	35.64	34.44	35.55	34.36	35.48	35.53	34.41	35.61	34.52	35.7		(61)
Total h	neat requ	uired for	water he	eating ca	alculated	for eac	h month	(62)m =	0.85 × (	(45)m +	(46)m +	(57)m +	(59)m + (61)m	
(62)m=	170.13	149.79	156.95	140.2	137.03	121.93	116.63	128.64	128.63	145.42	154.38	165.87		(62)
Solar Di	-IW input o	calculated	using App	endix G oı	Appendix	H (negati	ve quantity	/) (enter '0	' if no sola	r contribut	ion to wate	er heating)	•	
(add a	dditiona	l lines if	FGHRS	and/or \	WWHRS	applies	, see Ap	pendix (	∋)					
(63)m=	0	0	0	0	0	0	0	0	0	0	0	0		(63)
Output	from w	ater hea	ter	-	-	-	-	-	-	-		-	•	
(64)m=	170.13	149.79	156.95	140.2	137.03	121.93	116.63	128.64	128.63	145.42	154.38	165.87		
				•	•	•	•	Outp	out from wa	ater heate	r (annual)₁	12	1715.6	(64)
Heat g	ains fro	n water	heating,	kWh/m	onth 0.2	5 ′ [0.85	× (45)m	+ (61)m	n] + 0.8 x	([(46)m	+ (57)m	+ (59)m	]	
(65)m=	53.62	47.15	49.24	43.77	42.63	37.71	35.85	39.84	39.93	45.41	48.48	52.21		(65)
inclu	ıde (57)ı	m in cal	culation o	of (65)m	only if o	ylinder i	s in the	dwelling	or hot w	ater is fr	om com	munity h	eating	
	. ,		e Table 5	. ,		•						•		
	Ĭ	`	e 5), Wat		/									
Motab	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(66)m=	121.76	121.76	121.76	121.76	121.76	121.76	121.76	121.76	121.76	121.76	121.76	121.76		(66)
Liahtin	u gains	(calcula	ted in Ap	ppendix	L. eguat	ion L9 o	r L9a). a	lso see	Table 5				l	
(67)m=	39.5	35.08	28.53	21.6	16.15	13.63	14.73	19.14	25.7	32.63	38.08	40.59		(67)
			ulated in	<u> </u>		<u>.                                    </u>	13 or I 1	L 3a) also		L ble 5		!		
(68)m=	264.5	267.24	260.33	245.6	227.01	209.55	197.88	195.13	202.05	216.77	235.36	252.83		(68)
			ited in A	<u> </u>	<u> </u>				<u> </u>					, ,
(69)m=	49.2	49.2	49.2	49.2	49.2	49.2	49.2	49.2	49.2	49.2	49.2	49.2	1	(69)
, ,					40.2	70.2	70.2	40.2	40.2	40.2	40.2	40.2		(00)
(70)m=	3	is gains	(Table 5	3 3	3	3	3	3	3	3	3	3		(70)
			n (negat											,
(71)m=	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17	-81.17		(71)
, ,				01.17	01.17	01.17	01.17	01.17	01.17	01.17	01.17	01.17		()
	heating	70.16	66.19	60.8	57.2	52.27	48.19	52.55	55.46	61.04	67.24	70.17	I	(72)
(72)m=	72.07			00.0	57.3	52.37		53.55			67.34	70.17		(12)
	nternal			400.70	000.05	· · · · ·	. ,		+ (69)m + (	, ,	, , ,		ı	(70)
(73)m=	468.85	465.27	447.83	420.79	393.25	368.34	353.58	360.62	375.99	403.23	433.57	456.38		(73)
	lar gains				T 11 0		iotod og::-	tions to se	unicant to the	o applicat	do orient-t	ion		
	raine are a	- Stollario	Heina colo	r fliiv fram										
	gains are o ation: <i>A</i>		•	r flux from Area		and assoc Flu		tions to co	g_	е аррисак	FF	IOH.	Gains	

Table 6b

Table 6c

Table 6a

m²

Table 6d

(W)



Southwest <sub>0.9x</sub> 0.77	х	8.1	х	3	6.79	]	0.4	X	8.0	=	66.09	(79)
Southwest <sub>0.9x</sub> 0.77	х	6.41	х	3	6.79	]	0.4	х	0.8	=	52.3	(79)
Southwest <sub>0.9x</sub> 0.77	х	8.1	х	6	2.67	]	0.4	х	0.8	=	112.58	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	6	2.67	]	0.4	х	0.8	=	89.09	(79)
Southwest <sub>0.9x</sub> 0.77	х	8.1	х	8	5.75	]	0.4	х	0.8	=	154.03	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	8	5.75	]	0.4	х	0.8	=	121.9	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	1	06.25	]	0.4	X	0.8	=	190.86	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	1	06.25	]	0.4	х	0.8	=	151.03	(79)
Southwest <sub>0.9x</sub> 0.77	×	8.1	х	1	19.01	ĺ	0.4	x	0.8	=	213.77	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	1	19.01	]	0.4	X	0.8	=	169.17	(79)
Southwest <sub>0.9x</sub> 0.77	×	8.1	х	1	18.15	Ì	0.4	x	0.8	=	212.23	(79)
Southwest <sub>0.9x</sub> 0.77	×	6.41	х	1	18.15	ĺ	0.4	x	0.8	=	167.95	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	1	13.91	j	0.4	x	0.8	=	204.61	(79)
Southwest <sub>0.9x</sub> 0.77	×	6.41	х	1	13.91	j	0.4	x	0.8	=	161.92	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	1	04.39	ĺ	0.4	x	0.8	=	187.51	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	1	04.39	j	0.4	x	0.8	=	148.39	(79)
Southwest <sub>0.9x</sub> 0.77	×	8.1	х	9	2.85	j	0.4	x	0.8	=	166.79	(79)
Southwest <sub>0.9x</sub> 0.77	×	6.41	х	9	2.85	ĺ	0.4	x	0.8	=	131.99	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	6	9.27	j	0.4	x	0.8	=	124.42	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	6	9.27	j	0.4	x	0.8	=	98.46	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	4	4.07	ĺ	0.4	x	0.8	=	79.16	(79)
Southwest <sub>0.9x</sub> 0.77	×	6.41	х	4	4.07	ĺ	0.4	x	0.8	=	62.65	(79)
Southwest <sub>0.9x</sub> 0.77	x	8.1	х	3	1.49	j	0.4	x	0.8	=	56.56	(79)
Southwest <sub>0.9x</sub> 0.77	x	6.41	х	3	1.49	ĺ	0.4	x	0.8	=	44.76	(79)
Northwest 0.9x 0.77	x	6.1	х	1	1.28	х	0.4	x	0.8	=	15.26	(81)
Northwest <sub>0.9x</sub> 0.77	×	6.1	х	2	2.97	х	0.4	x	0.8	=	31.07	(81)
Northwest <sub>0.9x</sub> 0.77	x	6.1	х	4	1.38	х	0.4	X	0.8	=	55.97	(81)
Northwest <sub>0.9x</sub> 0.77	×	6.1	х	6	7.96	х	0.4	x	0.8	=	91.93	(81)
Northwest <sub>0.9x</sub> 0.77	x	6.1	х	9	1.35	х	0.4	х	0.8	=	123.57	(81)
Northwest <sub>0.9x</sub> 0.77	x	6.1	х	9	7.38	х	0.4	X	0.8	=	131.74	(81)
Northwest <sub>0.9x</sub> 0.77	×	6.1	х	9	91.1	х	0.4	x	0.8	=	123.24	(81)
Northwest <sub>0.9x</sub> 0.77	×	6.1	х	7	2.63	х	0.4	x	0.8	=	98.25	(81)
Northwest 0.9x 0.77	x	6.1	х	5	0.42	х	0.4	X	0.8	=	68.21	(81)
Northwest <sub>0.9x</sub> 0.77	×	6.1	х	2	8.07	х	0.4	x	0.8	=	37.97	(81)
Northwest <sub>0.9x</sub> 0.77	x	6.1	х		14.2	х	0.4	X	0.8	=	19.2	(81)
Northwest 0.9x 0.77	x	6.1	х	9	9.21	х	0.4	X	0.8	=	12.46	(81)
						-						
Solar gains in watts, cal	culated	for each mon	th			(83)m	n = Sum(74)m	(82)m	_		1	
(83)m= 133.66 232.73	331.9	433.82 506.5		511.91	489.77	434	.15 366.98	260.8	5 161.01	113.78		(83)
Total gains – internal ar		<del> </del>	_	• •							1	/O.1:
(84)m= 602.51 698	779.74	854.6 899.7	6 6	880.25	843.35	794	.76 742.97	664.0	594.58	570.17	<u> </u>	(84)
7. Mean internal tempe		,										
Temperature during he	•		_			ole 9	, Th1 (°C)				21	(85)
Utilisation factor for ga	ins for l	living area, h1,	m (s	see Ta	ble 9a)							

Sep

Aug

Oct

Nov

Dec

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(86)m=	0.92	0.88	0.83	0.74	0.62	0.49	0.37	0.4	0.58	0.77	0.88	0.92		(86)
Mean	internal	temper	ature in	living are	ea T1 (fo	ollow ste	ps 3 to 7	in Tabl	e 9c)	-	-		•	
(87)m=	19.03	19.34	19.77	20.25	20.63	20.86	20.95	20.93	20.77	20.27	19.57	18.98		(87)
Temperature during heating periods in rest of dwelling from Table 9, Th2 (°C)									•					
(88)m=	19.9	19.9	19.91	19.91	19.91	19.91	19.91	19.91	19.91	19.91	19.91	19.91		(88)
Litilie	tion for	tor for a	oine for	rest of d	volling	h2 m /sc	o Tabla	00)						
(89)m=	0.9	0.86	0.8	0.71	0.57	0.42	0.28	0.32	0.51	0.74	0.86	0.91		(89)
, ,									<u> </u>					,
(90)m=	18.14	18.44	18.85	19.31	of dwelli	ng 12 (fo	19.89	19.88	7 in Tabl <sub>19.77</sub>	19.34	18.68	18.1		(90)
(90)111–	10.14	10.44	10.00	19.51	19.04	19.03	19.09	19.00			g area ÷ (4		0.40	_
									'	ILA - LIVIII	g area · (·	+) -	0.42	(91)
Mean		temper	ature (fo	r the wh	ole dwe	lling) = fl	LA × T1	+ (1 – fL	A) × T2					
(92)m=	18.51	18.82	19.24	19.7	20.06	20.26	20.34	20.33	20.19	19.73	19.06	18.47		(92)
Apply	adjustn	nent to tl	ne mean	interna	temper	ature fro	m Table	4e, whe	ere appro	opriate			•	
(93)m=	18.36	18.67	19.09	19.55	19.91	20.11	20.19	20.18	20.04	19.58	18.91	18.32		(93)
8. Sp	ace hea	ting requ	uirement											
				•		ed at ste	ep 11 of	Table 9l	b, so tha	t Ti,m=(	76)m an	d re-calc	culate	
the ut	ilisation			using Ta		_	1	1 -	I _	I -	I		1	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
			ains, hm						I				I	(0.4)
(94)m=	0.88	0.84	0.79	0.69	0.57	0.43	0.31	0.34	0.52	0.72	0.84	0.89		(94)
			<u> </u>	4)m x (84					T		l		l	(05)
(95)m=	532.37	589	612.54	593.42	515.72	378.68	258.23	269.13	387.35	480.99	501.93	509.91		(95)
				perature							I		1	(00)
(96)m=	4.3	4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1	10.6	7.1	4.2		(96)
							-` /	<del>-` ´</del>	– (96)m	<del>-</del>		I	]	(07)
(97)m=	1065.13	1039	946.39	795.26	612.71	411.65	267.85	281.99	443.29	670.59	881.46	1054.02		(97)
-									)m – (95	<del></del>		101.00	l	
(98)m=	396.38	302.4	248.38	145.33	72.16	0	0	0	0	141.07	273.26	404.82		٦
								Tota	l per year	(kWh/yeaı	·) = Sum(9	18) <sub>15,912</sub> =	1983.79	(98)
Space	e heating	g require	ement in	kWh/m²	/year								32.15	(99)
9a. En	ergy reg	uiremer	ıts – Indi	ividual h	eating s	ystems i	ncluding	micro-C	CHP)					
	e heatin								,					
•		_	t from s	econdar	y/supple	mentary	system						0	(201)
Fracti	on of sp	ace hea	t from m	nain syst	em(s)			(202) = 1 -	- (201) =				1	(202)
Fracti	on of to	al heatii	ng from	main sys	stem 1			(204) = (2	02) × [1 –	(203)] =			1	(204)
			•	ing syste									90	(206)
				ementar		n evetem	n %						0	(208)
Lilloid								I -	I _	I -	I			_
_	Jan	Feb .	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	kWh/ye	ar
Space			<u> </u>	alculate							0=0 = 0	40	1	
	396.38	302.4	248.38	145.33	72.16	0	0	0	0	141.07	273.26	404.82		
(211)m	= {[(98]			00 ÷ (20									ı	(211)
	440.42	336	275.98	161.47	80.18	0	0	0	0	156.74	303.63	449.79		_
								Tota	l (kWh/yea	ar) =Sum(2	211),15,1012	=	2204.22	(211)



Space heating fuel (secondary), kV	Vh/month									
$= \{[(98)\text{m x } (201)] \} \text{ x } 100 \div (208)$ $(215)\text{m} = 0  0  0  0$	0	0	0	0	0	0	0	0	1	
				Tota	l (kWh/yea	ar) =Sum(2	215) <sub>15,1012</sub>	 =	0	(215)
Water heating										
Output from water heater (calculated 170.13   149.79   156.95   140		121.93	116.63	128.64	128.63	145.42	154.38	165.87	1	
Efficiency of water heater	107.00	121.00	110.00	120.04	120.00	140.42	104.00	100.07	86.7	(216)
(217)m= 88.98 88.88 88.69 88.3	5 87.81	86.7	86.7	86.7	86.7	88.29	88.78	89.02		(217)
Fuel for water heating, kWh/month (219)m = (64)m x 100 ÷ (217)m	•	•	•	•	•	•	•		-	
(219)m= 191.19 168.53 176.96 158.	69 156.05	140.64	134.52	148.38	148.37	164.7	173.89	186.34		
				Tota	ıl = Sum(2				1948.25	(219)
Annual totals Space heating fuel used, main systematics  Space heati	em 1					k'	Wh/yeaı	r	2204.22	기
Water heating fuel used									1948.25	=
Electricity for pumps, fans and elect	ric keen-ho	t							1540.25	
mechanical ventilation - balanced,	•		nput fron	n outside	е			40.47	1	(230a)
central heating pump:	·							30	]	(230c)
boiler with a fan-assisted flue								45	]	(230e)
									(231)	
									` ′	
									279 01	(232)
									279.01	(232)
Electricity for lighting  Electricity generated by PVs  10a. Fuel costs - individual heating	systems:								279.01 -745.28	(232)
Electricity generated by PVs	systems:	Fu				Fuel P			-745.28	=
Electricity generated by PVs  10a. Fuel costs - individual heating	systems:	kW	/h/year			(Table	12)	x 0.01 =	-745.28  Fuel Cost £/year	(233)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1	systems:	kW (21	/h/year			(Table	12)	x 0.01 =	-745.28 <b>Fuel Cost</b> £/year  76.71	(233)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2	systems:	kW (21:	/h/year 1) x 3) x			(Table 3.4	12)	x 0.01 =	-745.28  Fuel Cost £/year  76.71	(240)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary	systems:	(21:	/h/year 1) x 3) x 5) x			(Table 3.4 0 13.	12)	x 0.01 = x 0.01 =	-745.28  Fuel Cost £/year  76.71  0 0	(240) (241) (242)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)	systems:	(21: (21: (21:	/h/year  1) x  3) x  5) x			(Table 3.4 0 13. 3.4 13. 13. 13. 13. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	12)	x 0.01 = x 0.01 = x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  0  67.8	(240) (241) (242) (247)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot		(21: (21: (21: (21: (23:	/h/year  1) x  3) x  5) x  9)	licable a	nd apply	(Table 3.4 0 13. 13. 13. 13. 13. 13. 13. 13. 13. 13.	12) 88 19 88 19	x 0.01 = x 0.01 = x 0.01 = x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  0  67.8  15.23	(240) (241) (242)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)		(21: (21: (21: (21: (23:	/h/year  1) x  3) x  5) x  9)  1)  y as app	licable a	nd apply	(Table 3.4 0 13. 13. 13. 13. 13. 13. 13. 13. 13. 13.	12) 88 19 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	x 0.01 = x 0.01 = x 0.01 = x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  0  67.8  15.23	(240) (241) (242) (247)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot  (if off-peak tariff, list each of (230a)	to (230g) s	kW (21) (21) (21) (23) eparately	/h/year  1) x  3) x  5) x  9)  1)  y as app	licable a	nd apply	(Table 3.4 0 13. 13. 13. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	12) 88 19 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	x = 0.01 = 0.001 = 0	-745.28  Fuel Cost £/year  76.71  0  67.8  15.23  Table 12a	(240) (241) (242) (247) (249)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot  (if off-peak tariff, list each of (230a) in Energy for lighting	to (230g) s	(21) (21) (21) (21) (23) eparately (23)	/h/year  1) x  3) x  5) x  9)  1)  y as app		nd apply	(Table 3.4 0 13. 13. 13. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	12) 18 19 18 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11	x = 0.01 = 0.001 = 0	-745.28  Fuel Cost £/year  76.71  0  67.8  15.23  Table 12a  36.8	(240) (241) (242) (247) (249) (250)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot  (if off-peak tariff, list each of (230a) in the cost of t	to (230g) si 12) ) and (254)	(21: (21: (21: (23: eparately (23: one	/h/year  1) x  3) x  5) x  9)  1)  y as app  of (233) to	o (235) x)	nd apply	(Table  3.4  0  13.  3.4  13.  / fuel pridical in the second seco	12) 18 19 18 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11	x 0.01 = x 0.01 = x 0.01 = x 0.01 = rding to x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  67.8  15.23  Table 12a  36.8  120  0	(240) (241) (242) (247) (249) (250) (251) (252)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot  (if off-peak tariff, list each of (230a) finergy for lighting  Additional standing charges (Table of Appendix Q items: repeat lines (253)  Total energy cost	to (230g) so 12) ) and (254) (245)	(21) (21) (21) (23) eparately (23)	/h/year  1) x  3) x  5) x  9)  1)  y as app  of (233) to	o (235) x)	nd apply	(Table  3.4  0  13.  3.4  13.  / fuel pridical in the state of the sta	12) 18 19 18 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11	x 0.01 = x 0.01 = x 0.01 = x 0.01 = rding to x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  67.8  15.23  Table 12a  36.8  120	(240) (241) (242) (247) (249) (250) (251)
Electricity generated by PVs  10a. Fuel costs - individual heating  Space heating - main system 1  Space heating - main system 2  Space heating - secondary  Water heating cost (other fuel)  Pumps, fans and electric keep-hot  (if off-peak tariff, list each of (230a) in Energy for lighting  Additional standing charges (Table in Appendix Q items: repeat lines (253)	to (230g) so 12) ) and (254) (245)	(21: (21: (21: (23: eparately (23: one	/h/year  1) x  3) x  5) x  9)  1)  y as app  of (233) to	o (235) x)	nd apply	(Table  3.4  0  13.  3.4  13.  / fuel pridical in the state of the sta	12) 18 19 18 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11	x 0.01 = x 0.01 = x 0.01 = x 0.01 = rding to x 0.01 =	-745.28  Fuel Cost £/year  76.71  0  67.8  15.23  Table 12a  36.8  120  0	(240) (241) (242) (247) (249) (250) (251) (252)



Energy cost factor (ECF)  $[(255) \times (256)] \div [(4) + 45.0] =$  1.25 (257) SAP rating (Section 12) 82.62 (258)

	<b>Energy</b> kWh/year	Emission factor kg CO2/kWh	<b>Emissions</b> kg CO2/year
Space heating (main system 1)	(211) x	0.216 =	476.11 (261)
Space heating (secondary)	(215) x	0.519 =	0 (263
Water heating	(219) x	0.216 =	420.82 (264)
Space and water heating	(261) + (262) + (263) + (264) =	=	896.93 (265)
Electricity for pumps, fans and electric keep-hot	(231) x	0.519 =	59.93 (267)
Electricity for lighting	(232) x	0.519 =	144.81 (268)
Energy saving/generation technologies Item 1		0.519 =	-386.8 (269
Total CO2, kg/year	SL	ım of (265)(271) =	714.86 (272)
CO2 emissions per m²	(2	72) ÷ (4) =	11.59 (273)
El rating (section 14)			91 (274)
13a. Primary Energy			
	<b>Energy</b> kWh/vear	<b>Primary</b> factor	<b>P. Energy</b> kWh/vear

	<b>Energy</b> kWh/year	<b>Primary</b> factor	<b>P. Energy</b> kWh/year
Space heating (main system 1)	(211) x	1.22 =	2689.14 (261)
Space heating (secondary)	(215) x	3.07	0 (263)
Energy for water heating	(219) x	1.22 =	2376.86 (264)
Space and water heating	(261) + (262) + (263) + (264) =		5066 (265)
Electricity for pumps, fans and electric keep-hot	(231) x	3.07	354.48 (267)
Electricity for lighting	(232) x	0 =	856.56 (268)
Energy saving/generation technologies			
Item 1		3.07	-2288.02 (269)
'Total Primary Energy	sum	of (265)(271) =	3989.03 (272)
Primary energy kWh/m²/year	(272)	) ÷ (4) =	64.65 (273)

### **SAP 2012 Overheating Assessment**



Calculated by Stroma FSAP 2012 program, produced and printed on 25 March 2019

#### Property Details: 01-19-73120 A-3-09 PL1

Dwelling type:FlatLocated in:EnglandRegion:Thames valley

Cross ventilation possible: No Number of storeys: 1

Front of dwelling faces: North East

Overshading: Average or unknown

Overhangs: None

Thermal mass parameter: Calculated 103.32

Night ventilation: False

Blinds, curtains, shutters:

Ventilation rate during hot weather (ach): 4 ( Windows fully open)

Overheating Details:

Summer ventilation heat loss coefficient: 208.5 (P1)

Transmission heat loss coefficient: 48.6

Summer heat loss coefficient: 257,09 (P2)

Overhangs:

Orientation: Ratio: Z\_overhangs:

South West (Rear Elev) 0 1
South West (Rear Elev Balcophy) 0.53
North West (Side Elev) 0 1

#### Solar shading:

Orientation:	Z blinds:	Solar access:	Overhangs:	Z summer:	
South West (Rear Elev)	1	0.9	1	0.9	(P8)
South West (Rear Elev	Ballcony)	0.9	0.53	0.43	(P8)
North West (Side Elev)	1	0.9	1	0.9	(P8)

#### Solar gains:

Orientation	Area	Flux	<b>g_</b>	FF	Shading	Gains
South West (Rear Elev) 0.9 x	8.1	119.92	0.4	0.8	0.9	251.78
South West (Rear Elev Balconxy)	6.41	119.92	0.4	0.8	0.43	95.48
North West (Side Elev) 0.9 x	6.1	98.85	0.4	0.8	0.9	156.29
					Total	503.55 <b>(P3/P4)</b>

#### Internal gains:

	June	July	August
Internal gains	365.34	350.58	357.62
Total summer gains	898.6	854.13	809.43 <b>(P5)</b>
Summer gain/loss ratio	3.5	3.32	3.15 <b>(P6)</b>
Mean summer external temperature (Thames valley)	16	17.9	17.8
Thermal mass temperature increment	1.28	1.28	1.28
Threshold temperature	20.77	22.5	22.23 <b>(P7)</b>
Likelihood of high internal temperature	Slight	Medium	Medium

Assessment of likelihood of high internal temperature: Medium